

Energy Demand and Carbon Footprint of Bleaching Chemicals

Introduction

Energy prices have been strongly increasing in 2022 and may not stabilize quickly. It leads to additional challenges in meeting all at once competitive pulp bleaching and global targets on reduction of GHG emissions.

The present paper intends reviewing energy demand for production of the main chemicals involved in bleaching of chemical pulp such as oxygen, ozone, chlorine dioxide and hydrogen peroxide as well the chemical precursors needed.

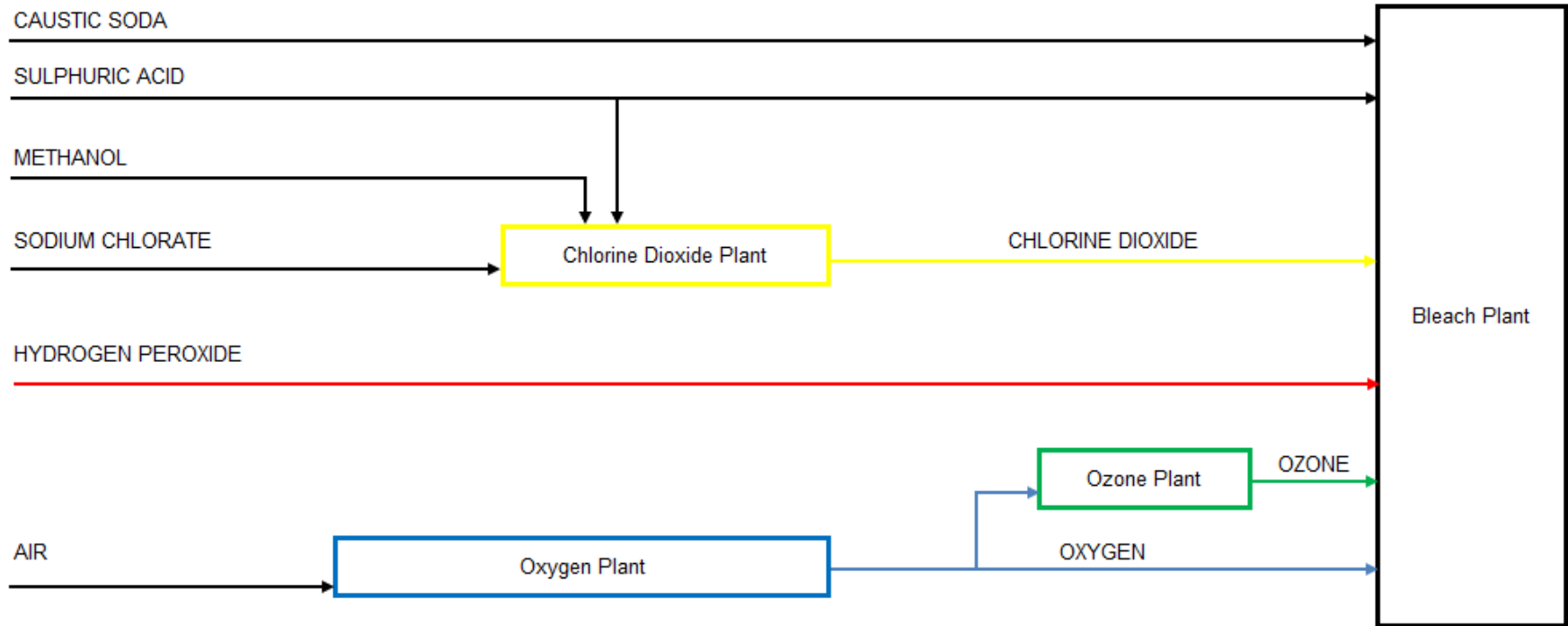
Once done in a first part, carbon footprint will be assessed considering the influence of different national grids to help pulp producers and the local regulation authorities.

Bleaching Chemicals

Different bleaching chemicals are involved in modern pulp bleaching, each one reacting specifically with some lignin compounds.

I Active on any phenolic group and C=C	II Active on free phenolic groups and some C=C	III Active on C=O
Cl ₂	ClO ₂	ClOH
O ₃	O ₂	H ₂ O ₂

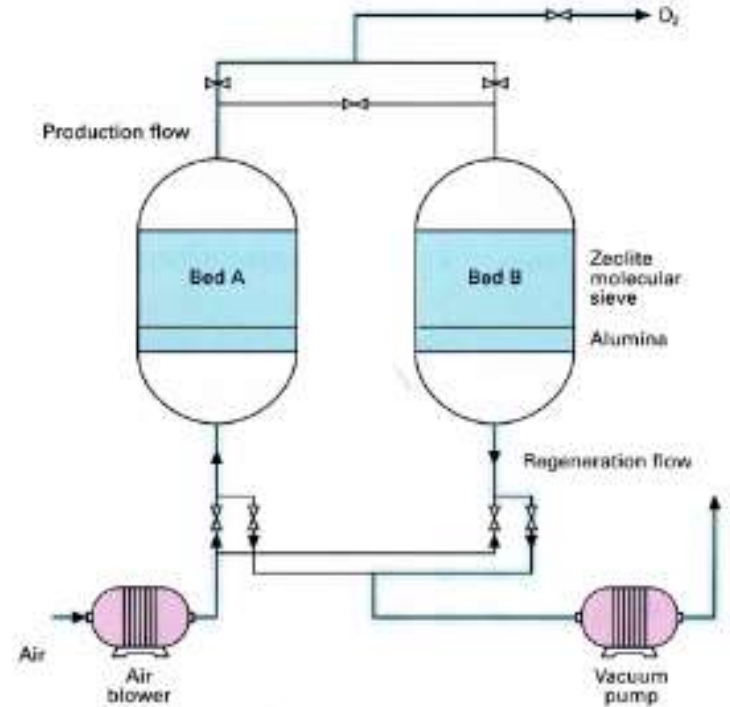
Bleaching Chemicals Supply



Oxygen

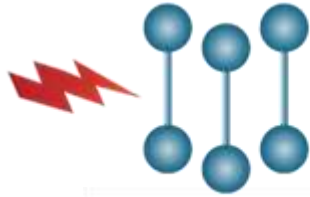
Oxygen is produced at site with the VSA (Vacuum Swing Adsorption) process. Air is compressed and then goes through a molecular sieve vessel where nitrogen is adsorbed so that typically a 93% pure oxygen stream is obtained. When the molecular sieve is saturated with nitrogen, air flows to a second vessel while a vacuum pump pulls nitrogen out of the first vessel.

Production of 1 kg oxygen requires 0.3 kWh and air.



Ozone

Oxygen molecules
pass through
an electrical field



Some oxygen
molecules are split



Ozone molecules form in
the oxygen stream



Ozone

Ozone production is a pure onsite technology: there is neither transport nor storage of hazardous chemical precursors.

Production of 1 kg ozone at 12% by weight requires:

- 8.3 kg oxygen
- 10 kWh

Oxygen is usually produced at site with the VSA process. Production of 1 kg oxygen requires 0.3 kWh and air.

So, production of 1 kg ozone requires 12.5 kWh.

Chlorine Dioxide

Chlorine dioxide, like ozone, is an unstable chemical and is produced at site. The dominant approach is to manufacture chlorine dioxide from sodium chlorate (NaClO_3) and a reducing agent (mainly methanol, sometimes hydrogen peroxide).

Production of 1 kg chlorine dioxide requires*:

- 1.65 kg NaClO_3 /kg ClO_2
- 0.17 kg CH_3OH
- 1 kg H_2SO_4 /kg ClO_2
- 0.13 kWh/kg ClO_2

Chemical precursors such as sodium chlorate, methanol and hydrochloric acid are purchased outside of the mill.

*: Pelin, K. "Using a Benchmarking Perspective to Ensure Chlorine Dioxide Availability and Competitiveness", IPBC, Portland, OR, USA, (2011)

Chlorine Dioxide

Sodium chlorate generation consists in three main steps:

- Sodium chloride (NaCl) is dissolved in water and purified.
- Then brine is electrolyzed at near neutral pH and minimum 70°C temperature. Sodium hydroxide, hydrochloric acid and catalytic amounts of sodium dichromate are used during electrolysis.
- The third and final step consists in sodium chlorate crystallization.

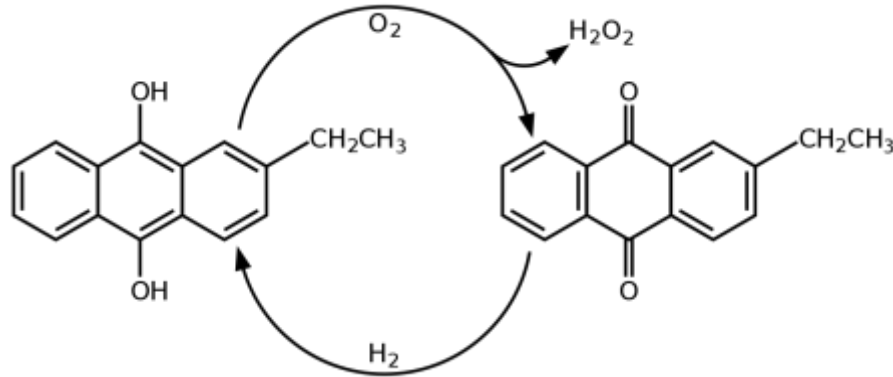
The overall reaction is $\text{NaCl} + 3\text{H}_2\text{O} \rightarrow \text{NaClO}_3 + 3\text{H}_2$ and requires* 5.2 kWh per kg of sodium chlorate.

Overall production of 1 kg ClO_2 requires $1.65 \text{ kgNaClO}_3 \times 5.2 \text{ kWh/kgNaClO}_3 = 8.6 \text{ kWh}$ of outsourced electricity.

*: St. Pierre, M. "Sodium Chlorate Plant, Brandon, Manitoba", Chemtrade, (2018)

Hydrogen Peroxide

Hydrogen peroxide is produced through the alkyanthraquinone oxidation process. Alkyanthraquinone is first hydrogenated and then oxidized with oxygen, from air, to yield hydrogen peroxide and alkyanthraquinone back.



Production of 1 kg hydrogen peroxide requires (almost) only 1 kWh, hydrogen and deionized water.

Hydrogen Peroxide

Hydrogen is produced at 76% from natural gas, 22% from coal and at 2% through water electrolysis. The dominant process is steam methane reforming where methane reacts with steam under 20-30 bar and at 800-900°C.

Overall reaction is $\text{CH}_4 + 2\text{H}_2\text{O} (+\text{heat}) \rightarrow \text{CO}_2 + 4\text{H}_2$.

Methane is both a fuel (at 30-40%) and a feedstock (at 60-70%).

Hardwood Kraft Pulp Bleaching

Standard bleaching sequences for hardwood bleaching are Z/D-Eop-D and D-Eop-D-D. The following table shows typical bleaching chemicals consumptions.

Bleaching sequence	Z/D-Eop-D	D-Eop-D-D
ClO_2 , kg/adt	7.2	14
O_3 , kg/adt	4	0
H_2O_2 , kg/adt	3	3

Green Electricity from Black Liquor

Onsite electricity consumption is obtained considering bleaching chemicals consumption (page 12) and electricity demand for O₃ and ClO₂ production (pages 7 and 8).

Bleaching sequence	Z/D-Eop-D	D-Eop-D-D
ClO₂, kWh/adt	0.9	1.8
O₃, kWh/adt	50	0
H₂O₂, kWh/adt	0	0

Outsourced Electricity Consumption

Outsourced electricity consumption is obtained considering bleaching chemicals consumption (page 12) and electricity demand for NaClO₃ and H₂O₂ production (page 9 and 10).

Bleaching sequence	Z/D-Eop-D	D-Eop-D-D
ClO₂, kWh/adt	61.9	120.4
O₃, kWh/adt	0	0
H₂O₂, kWh/adt	3	3

Lower Energy Demand for Z-ECF

Overall electricity consumption is in the same range, though 7% lower for Z-ECF than for conventional ECF.

The gap would become more important if considering mining, producing, shipping and storing chemical precursors (such as sodium chloride, sodium chlorate, methanol, etc.).

It is no surprise but only a confirmation as energy convert into costs: it confirms the numerous results showing lower bleaching chemicals cost for Z-ECF than for conventional ECF*.

*For example:

Lindström, L.-Å, Larsson, P.-E., “Fiberlines for Bleached Eucalyptus Kraft Pulps”, ICEP, Viçosa, Brazil, (2003)

Stål, C. M. Wennerström, M. “ZeTrac Technology”, Estrategias a Corto y Medio Plazo en el Campo de la Madera, Pulpeado y Blanqueo, Sevilla, Spain, (2008)

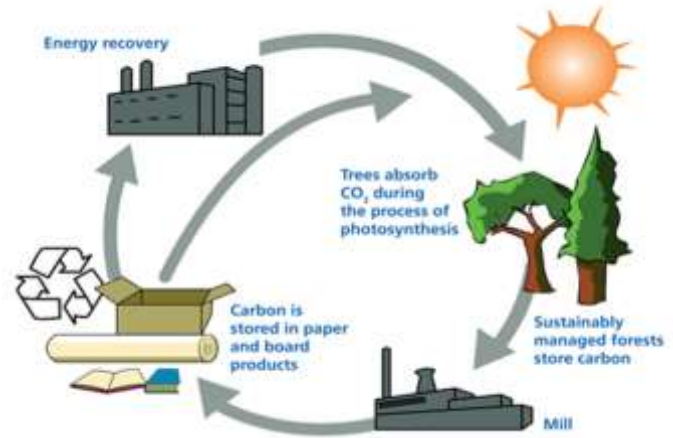
Métais, A. Germer, E. “Ozone Bleaching Economics”, PaperWeek, Montréal, Canada, (2019)

Guzev, D., Sovremennaya Tendentsiya Razvitiya Tekhnologiy Proizvodstva Belonoy Tsellyulozy, Webinar «Sovremennoye Sostoyaniye i Perspektivy TsBP», (2021)

Carbon Footprint

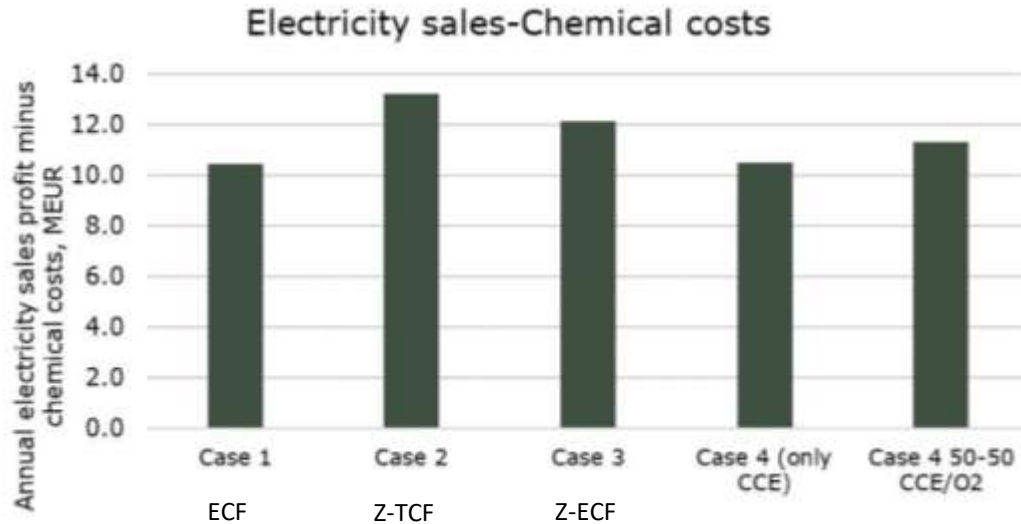
Bleached pulp mills harvest carbon stored in the trees to produce pulp and energy from a single raw material. Electricity produced from sustainably managed forests can be considered as green electricity with 0 carbon footprint.

Modern pulp mills produce two times more electricity than needed at site and electricity sales account for significant amounts of their revenues. Would selling electricity erase cost benefits of Z-ECF bleaching?



Lower OPEX Including Electricity Sale

In a limited OPEX review, the profits from annual electricity sales were subtracted by direct chemical costs to demonstrate the effect of both on-site chemical production as well as the cost of purchased chemicals (Figure 2). The TCF bleaching in Case 2 resulted in the most profit, whereas the lowest profit from electricity sales was associated with Case 1 (and Case 4 in CCE production).



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Methane is both a fuel (at 30-40%) and a feedstock (at 60-70%).

In average 10* tons of carbon dioxide are emitted per ton of hydrogen produced from natural gas.

So, using 1 kg of H₂O₂ emits a minimum of 600 gCO₂ if considering only natural gas.

*: carbon capture has been discussed lately but is far to be widespread and results in 50% price increases for the cheapest H₂ producers.

Source: IEA, "The Future of Hydrogen", (2019)

2021 GHG Emissions of Electricity Generation

Canada¹: 110 gCO₂e/kWh

China²: 549 gCO₂e/kWh

France³: 67 gCO₂e/kWh

Germany³: 402 gCO₂e/kWh

India²: 663 gCO₂e/kWh

USA⁴: 387 gCO₂e/kWh

1. <https://www.cer-rec.gc.ca/en/data-analysis/energy-markets/provincial-territorial-energy-profiles/provincial-territorial-energy-profiles-canada.html>

2. <https://ember-climate.org/insights/research/global-electricity-review-2022/>

3. https://www.eea.europa.eu/data-and-maps/daviz/co2-emission-intensity-12/#tab-chart_2

4. <https://www.eia.gov/tools/faqs/faq.php?id=74&t=11#:~:text=In%202020%2C%20total%20U.S.%20electricity,CO2%20emissions%20per%20kWh>

Carbon Footprint of Z-ECF and ECF

Outsourced Electricity Consumption

Outsourced electricity consumption is obtained considering bleaching chemicals consumption (page 12) and electricity demand for NaClO₂ and H₂O₂ production (page 9 and 10).

Bleaching sequence	Z/D-Eop-D	D-Eop-D-D
ClO ₂ kWh/adt	61.9	120.4
O ₂ kWh/adt	0	0
H ₂ O ₂ kWh/adt	3	3

It's $120.4 - 61.9 = 58.5$ kWh that are outsourced to external electricity producers.

	Canada	China	France	Germany	India	USA
Z-ECF	ref	ref	ref	ref	ref	ref
ECF, gCO ₂ e/adt	+6,435	+32,116	+3,919	+23,517	+38,785	+22,639

Carbon Footprint of Z-ECF and ECF

Choice of the bleaching sequence strongly impacts carbon footprint of bleached pulp production.

Z-ECF proves to limit the overall climate change impact of bleached pulp production already with a limited study not addressing shipments and storage of sodium chlorate as well as other aspects of bleaching chemicals sourcing.

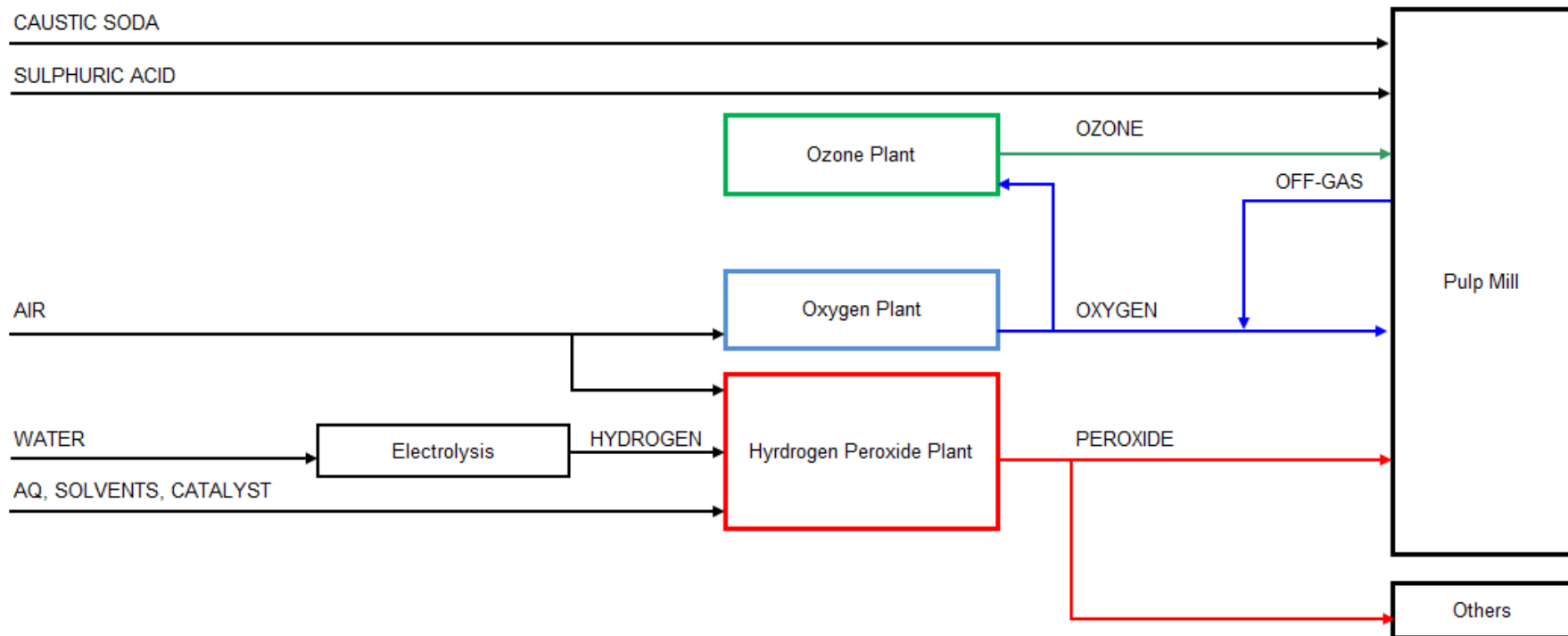
It is more or less important depending on the national grid, adding for example 3.9 kgCO₂e/adt in France, 22.6 kgCO₂e/adt in the USA and 38.8 kgCO₂e/adt in India.

Conclusions

Pulp mills produce more green electricity than they consume internally. The choice of Z-ECF bleaching allows for all at once:

- **reducing carbon footprint** of bleached pulp production
- **increasing profits** obtained from pulp and electricity sales
- **operating more independently** from market variations
- **benefiting of well-known environmental benefits** of ozone bleaching with lower effluent flow, COD, AOX and color loads

In the Future?



Thank You
for Your Attention!

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