

# Seshasayee Paper and Boards Limited, Erode ENERGY CONSUMPTION



#### **IN PULP & PAPER SECTOR**

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**GANESH BHADTI, DIRECTOR (OPERATIONS)** 

**B KARTHIK, AM (CHEMICAL RECOVERY)** 



## **SPB Infographics**



- Flagship company of SPB ESVIN group
- Paper Products Writing, Printing, Posters &

#### **Specially Boards**

- Help marginal farmers to plant over 16.40
  - crores of seedlings every year in about
    - 19,000 acres of land
- Carbon & wood positive
- All our products are 100 % Recyclable & Biodegradable





#### **Presentation flow**

Energy & production scenario

- Global & National
- Pulp & Paper sector
- Net zero emissions
  - Global & National
  - Pulp and paper sector
- Energy Benchmarking Global & National
  - SPB's Scenario Case studies
- Future projects marching to Net Zero Emissions

### **Energy & production scenario**

## **Global & National**

#### Statistical review of world energy

- **Primary energy use** in 2021 was **1.3** % above 2019 levels
- □ Fossil fuels accounted for 82 % of primary energy use last year, down from 83 % in 2019 and 85 % five years ago
- Renewable energy increased by over 8 EJ between 2019 and 2021
- Carbon dioxide emissions from energy use rose to 39.0 GtCO2e in 2021 from 33.9 GtCO2e in 2019 levels

## **Global energy scenario**



**Source: bp.com** bp Statistical Review of World Energy 2022

#### **Primary Energy Demand by Region**

Exajoules; Evolving Transition (1995-2018) and Business-as-usual (2025-2050) scenarios



Source: bp.com bp Statistical Review of World Energy 2022

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#### Projected World Energy consumption scenario by fuel & sector

## Energy consumption by fuel (quadrillion BTU)

## Energy consumption by sector (quadrillion BTU)



## **Global production scenario**

- Post pandemic of COVID -19, industries resume to a faster growth rate
- Global manufacturing production a year-over-year output growth of **4.2 per cent** in the first quarter of 2022
- Industrial economies reported a similar annual output growth of 4.1 per cent, following an increase of 3.6 percent and 6.1 per cent in the last two quarters respectively
- This is demonstrating a decoupling of growth in energy consumption from growth in production.

#### Source: UNIDO Statistics data portal

#### **World reserves of Fossil Fuels**

- According to the latest British Petroleum (BP) Statistical Review of World Energy, total Global reserves, by fossil fuel are
  - Coal1139 Billion TonsOil1707 Billion Barrels
- At today's level of extraction
  and production rates, BP's
  estimated proved reserves, the
  fossil fuels would be exhausted
  as follows Coal Year 2169
  Oil Year 2066



**Source: bp.com** bp Statistical Review of World Energy 2022

## **National Energy Scenario**

- Strong growth in primary energy by the renewables
- Share of renewables in primary energy will increase from 31 % to 66 % by 2050 from the present level
- Electrification Power generation with solar and wind power accounting for 55 % to 95 % by 2050 of that growth.
- The Government of India has set a target of installing of installing 175 GW of renewable energy capacity by the year 2022, which includes 100 GW from solar, 60 GW from wind, 10 GW from bio-power and 5 GW from small hydro-power

Source: bp.com/energyoutlook

#### National Production scenario

Indian industries showing an accelerated growth post pandemic

- Manufacturing /Production in India averaged 5.89 percent from 2006 until 2022, reaching an all time high of 196 percent in April of 2021 and a record low of -66.60 percent in April of 2020
- Investments in the sector have been on the rise and initiatives like 'Make in India' are aiming to turn the south Asian country into a global manufacturing hub
- Considering the April-March period of 2021-22-year, production expanded 11.3 percent year-on-year.
- Industrial production in India grew 1.7 percent year-on-year in February of 2022, but missed market expectations of a 2.6 percent rise

Source: tradingeconomics.com

#### **Energy & production scenario**

## Pulp & Paper sector

#### **Energy & Production scenario**

- Primary energy use in pulp and paper grew an average 0.1 % annually during 2010-2019.
- Paper and paper board output increased by 0.3 % per year, demonstrating a decoupling of growth in energy consumption from growth in production.

#### Challenges

- Today, Environment and Energy are the two principal challenges for sustainable development.
- Managing the Natural Resources without any depletion and negative impact and also making it available for future generation

#### **Energy Scenario in Pulp & Paper Industry**

Financial Year	Total Production	Total Energy Consumption	Gross Domestic Product (GDP)	Energy Intensity
	million tonnes	million TOE	Billion USD	toe/ million USD
Average Baseline	7.38 <sup>12</sup>	4.88	1,389	1.51
2015	17.03	10.65	2,102	2.03
2020	21.88	12.76	3,018	1.69
2025	29.28	16.02	4,233	1.51
2030	39.18	20.19	5,937	1.36

Source: BEE portal

### **Energy Scenario in Pulp & Paper Industry**

- Biomass materials are the main feedstock to the pulp and paper industry. Over the last almost two-decades the sector has experienced a decoupling of energy use from production due to energy efficiency improvements and process integration measures
- Demand growth for paper and paperboard has recently accelerated and is expected to continue rising driven by population and economic growth.
- Efforts to curb demand and increase recycling can therefore help reduce energy and emissions.
- Improving the energy efficiency is one of the key strategies to reduce CO2 emissions in the sector.
- Energy efficiency can be improved through higher on-site waste heat recovery and cogeneration.

#### **Production Scenario in Pulp & Paper Industry**



#### **Net zero emissions**

#### **Global & National**



#### **About Net zero emissions**

- Achieving an overall balance between greenhouse gas emissions produced and greenhouse gas emissions taken out of the atmosphere
- Also described as 'carbon neutrality' and sometimes 'climate neutrality'
- Feasible pathways to achieve net-zero emissions
  - Generate electricity without emissions
  - Use vehicles and equipment that are powered by electricity instead of fossil fuels
  - Use energy more efficiently
  - Remove carbon dioxide from the atmosphere



#### Source: iea.org

#### Net zero emissions

#### Pulp and paper sector



A race to zero – accelerating clean energy transitions

#### Net zero emissions & Pulp and paper sector

- Net Zero Emissions by 2050 Scenario, energy use increases 0.5 % per year to 2030 while annual paper production expands 1.5 %
- Greater the recycling, Lower is the energy consumption
- Producing paper from recycled sources would help reduce the energy intensity
- Using a higher share of bio energy and adopting waste heat recovery technologies

## Paper Industry Projections

- By 2030,
- Projected paper production increase is + 37 % can be achieved with change in product mix.
- Reduced energy demand (- 12 %) and a significant reduction of fossil fuel CO2 emissions (- 31 %) together with increased use of renewable energy (+ 25 %).
- The total employment remains the same considering higher paper production even if the productivity of the employees increases (+ 30 %).





## **Energy Benchmarking**

## **Global & National**













- ✓ Fundamental to do a competitive analysis within mills of similar type producing the same products
- ✓ Helpful to perform Gap analysis and it will reveal the differences within mills
- ✓ It is mainly useful in energy efficiency studies and helps to provide directions in the search of energy conservation opportunities
- The consumption analysis carried out as a part of benchmarking study and also reveals many areas of process improvements with cost saving benefits and optimization

#### OVERALL ENERGY CONSUMPTION & SEC TREND



<u>KEY HIGHLIGHTS</u>

**Drop in** 

**EnergyConsumption** 

### ENERGY BENCHMARKING Specific Power Consumption Trend



### ENERGY BENCHMARKING Specific Steam Consumption Trend



#### **SPB's Scenario**

#### **Case studies**





#### **1. Energy Efficiency**

- There are still opportunities for energy efficiency improvements.
- Energy management systems best-in-class industrial equipment such as electric motors, variable speed drives, heaters are installed, and process integration options such as waste heat recovery are exploited to their maximum economic potentials in the period to 2030 in the NZE.

#### 2. Behavioural Change

- There are three main types of behavioural change included in the NZE.
  - 1. Reducing excessive or wasteful energy use
  - 2. Transport mode switching
  - 3. Materials efficiency gains

#### **3. Electrification**

- The acceleration of electricity demand growth from 2% per year over the past decade to 3% per year through to 2050, together with a significantly increased share of variable renewable electricity generation, means that annual electricity sector investment in the NZE is three times higher on average than in recent years.
- The rise in electricity demand also calls for extensive efforts to ensure the stability and flexibility of electricity supply through demand-side management, the operation of flexible low-emissions sources of generation including hydropower and bioenergy, and battery storage.

#### 4. Renewables

- In industry, bioenergy is the most important direct renewable energy source for low and medium-temperature needs in the NZE. Solar thermal and geothermal also produce low temperature heat for use in non-energy-intensive industries and ancillary or downstream processes in heavy industries.
- Bioenergy, solar thermal and geothermal together provide about 15% of industry heat demand in 2030, roughly double their share in 2010, and this increases to 40% in 2050.
- The indirect use of renewable energy via electricity adds 15% to the contribution that renewables make to total industry energy use in 2050.



Theme	Case studies focusing on benchmarking & Net Zero emissions		
Energy efficiency (Thermal)	Installation of Black Liquor – White Liquor Spiral Heat Exchanger - RDH		
	Installation of indirect heater for heavy black liquor in recovery boiler		
	Benchmarking in steam per ton of dry solids		
Energy efficiency (Green Energy)	Process Reengineering in Evaporation plant		
	Modification of existing digester in wood pulp mill		
Renewables	Bio gas firing in Lime Kiln (Foul condensate from Evaporation plant + Pith filtrate from Agro pulp mill)		
	Benchmarking in specific fuel consumption		
	Share of renewable energy in our mill		
# Case study 1 - Installation of Black Liquor – White Liquor Spiral Heat Exchanger - RDH



# **Trigger for this project:**

- White liquor temperature could not be maintained in RDH station with the conventional shell and tube heat exchanger.
- This had necessitated looking into alternate advanced heat exchanger with state of the art technology.

## **Spiral Heat Exchanger (SHE) :**

Single flow channel and 100% pure counter current flow heat exchange concept, produces flow path with high shear rate and turbulence resulting in high heat transfer coefficient and low fouling tendency

# **Advantages of SHE**

- The continuous curving flow channel produced, results in intense scrubbing effect that prevents fouling of deposits formation
- The resultant overall heat exchange can be anywhere from 30 to 50% higher than in conventional shell and tube heat exchanger
- Eliminates leakages Intra, external & bypassing Unlike S&T heat exchanger
- Compact unit –low footprint





Performance highlights								
Parameter	Present	Earlier						
Heat Exchanger	Spiral Heat Exchanger	Shell & Tube						
White liquor outlet temperature	100 - 120 °C	85 – 100 °C						
WBL supply temperature to Chemical recovery Complex	82 ºC	90 °C						

Outcomes							
Steam savings	25 TPD						
Annual steam savings	9125 Tonnes						
Cost savings	45.62 Lakhs						

#### **Replication Potential : Can be replicated by all industries**

# Case study 2 - Installation of MP steam indirect heater for heavy black liquor



# **Trigger for this project:**

- Heavy Black liquor is heated with direct and indirect heat exchangers.
- In existing LP steam Indirect heater, the heater gain is only 5 Deg C. The firing temperature is further increased with the MP steam through a direct heater upto 130 Deg C
- > MP steam entry into the boiler can be avoided

# Indirect Heat Exchanger

- Existing indirect heater uses LP steam as a heating medium which meets the demand for 580 TPD of HBL firing
- New MP steam indirect heater designed and installed to meet up our future requirement upto 950 TPD

#### **Outcomes**

- The delta T of 15 Deg C, which was raised through direct steam, is now increased through the New Indirect Heat Exchanger
- MP steam entry to boiler of about 20 TPD is avoided
- The condensate is collected and taken back to the DM water
- Steam per ton of solids raised from 3 to 3.15 immediately on commissioning & presently upto 3.25 tons

HBL fired	950 TPD
Extra Steam generation @ 0.1 t/t	95 TPD
Annual cost savings	260 lakhs

#### **Replication Potential : Can be replicated by all industries**

# **BENCHMARKING IN STEAM PER TON OF DRY SOLIDS**





# Case study 3 - Enhancing Black liquor Evaporation capacity through Process Reengineering



### **Trigger for the Project**

- Strong need for enhancing the pulp production for sustainability.
- To increase the Renewable Energy and to reduce the fossil fuel.
- Over all cost reduction by substituting imported pulp with virgin pulp.

## **Challenges faced**

- All suppliers including OEM supplier (Alfa Laval) recommended for major investment and modification in the system.
- To find a new way to debottleneck the capacity limitation.

Changes Made	Before (m3 / hr)	After (m3 / hr)	Advantages	
Shifting of Ash crystallization	210	210	BLS fired 806 tpd, tube jamming in 1 <sup>st</sup> effect reduced from 800 tubes to 180 tubes and cleaning frequency increased to 55 days from 35 days	
Diversion of vapour from PCFT# 1 to CAL#3 vapour header	210	215	BLS fired at 810 tpd.	
Running CAL 2A and 2B, liquor in series and vapour in parallel mode.	215	260	BLS fired at 860 tpd. We anticipate that with the given figures we may able to fire 900 tpd of solids firing.	

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#### Increase in WBL Processing rate

#### **Increase in Pulp Production, TPD**



#### **Outcomes achieved by the project**



Description	UOM	Value
Investment	Rs. Lacs	24
Savings	Rs. Crores	8.15
Increase in Pulp Production (Unbleached)	TPD	350 to 460

Replication Potential – Can be considered by all Integrated Pulp & Paper Mill

# Case study 4

# **Digester Modification**

- Increased Pulp production from 380 to 430 tpd
- An unique approach where in design of digester was challenged
- An unique route with the help of in house team
- All the modifications were done in a period of 6 months time in phases with minimum investment
- Strengthening our sustainability practices



Trigger for the Project

- Need for enhancing Green
  - Energy
- Substitution of imported
  - pulp with own pulp

Reduction in GHG

#### Introduction

- We are sort of pulp to match paper production. Major modifications in paper machines recently has increased the pulp demand further.
- □ Moreover, necessity of generating more green power is the need of the hour.
- To address this issues, following modifications were thought of.
  - 1. To have top air evacuation in one digester with dual logic with the existing system (With middle and top valve openings).
  - **2. Enlarging the middle header from 12" diameter to 16" diameter** control value in one digester with self-draining.
  - Enlargement of discharge line nozzle size from 300 mm diameter to
    500 mm diameter by replacing discharge valve.





### Modification – 1 (Chip fill Sequence)

- To have top air evacuation in one digester with dual logic with the existing system (With middle and top valve openings)
- Investment Rs. 24.51
  Lacs

### **Benefits Achieved**

- Chip fill quantity in digester increased by 1.5
   Tons / digester
- Chip fill time reduction achieved is by 7 minutes minimum (from 32 minutes to 25 minutes)





# Modification – 2 (TTT Sequence)

- Enlarging the middle header from 12" diameter to 16" diameter control valve in one digester with self draining.
  - Investment Rs. 34.07 Lacs

#### **Benefits Achieved**

- Circulation volume increased from 130 LPS
- TTT time cycle reduced by 15 mins / cycle.
- Uniform Temperature profile achieved.



### Modification – 3 (Pump out Sequence)

- Enlargement of discharge line nozzle size from 300mm diameter to 500mm diameter by replacing discharge valve.
- Investment Rs. 101.52
  Lacs

#### **Benefits Achieved**

- Clean pump out in one stroke
- Cycle time reduction
  from **310 minutes to 290 minutes**/pump out
- Displacement liquor entry under low velocity.

# **Outcomes achieved by the project**

Description	UOM	Values
Increase in Pulp Production	TPD	380 to 430
Increase in Green Energy	%	6
Investment	Rs. Lacs	148
Savings	Rs. Crores	8.15



#### "Replication Potential – Yes can be horizontally applied"

Case study 5

Bio-gas firing in Rotary Lime Kiln



- Our "Unique way of handling foul condensate" and fire as partial fuel replacement in Lime kiln.
- It was developed with the help of In-house team and utilising the existing facilities.
- Care being taken for mitigating H<sub>2</sub>S by addition of Ferric chloride.
- Low Investment.
- By this, we have reduced 20% load to ETP, and furnace oil reduction of about 3 to 3.5 KL / Day

# Bio-gas firing in Rotary Lime Kiln

To assess the organic load for effective treatment, the environmental cell analyzed the various parameters to minimize the load to ETP at source.

Based on the study it is found that the pith filtrate from Bagasse pulp mill and foul condensate from SRP tops the list.

Stream	m³ / day	PPM	TPD
Foul Condensate	360	16000	5.4
Bagasse Filtrate	340	5620	2.2
Total	700	-	7.6



**Trigger for the Project** 

Foul Condensate Evaporator Vacuum Pump sealing water

Rest of the Mill Effluents

Foul Condensate >> A Source of Energy

TRS

Foul Condensate generated from Evaporators contain reduced Sulphur gas, Methanol, Turpentine etc

- Foul Condensate Generation 8000 Kg / Hour
- Methanol 7.5 Kg / Tonne of Pulp
- Turpentine 0.50 Kg / Tonne of Pulp
  - 1.20 Kg / Tonne of Pulp



- Negative impact to the Environment via VOC and Odour
- Untreated Foul Condensate is let out to the sewer creating huge impact to the Environment by means of high BOD

#### How to handle Foul Condensate



Parameters	Conventional Steam Stripping	Uniqueness Treatment in Anaerobic Lagoon
Methodology	To install an Expensive Stripper Column in Black Liquor Evaporation plant	The Treatment of foul condensate along with Bagasse effluent biologically for generation of bio gas
Motive Energy	Consumes energy to generate energy	Uses natural phenomena
Initial cost	High	Moderate
O & M cost	High	Low
Recovery of water	Yes	Νο
Foot Print	Minimum	High

### Conventional – Steam Stripping



#### Uniqueness – Treatment in Anaerobic Lagoon



#### Scheme Details

An anaerobic lagoon was installed early in 1984 to treat the High BOD effluent from Bagasse plant.

The biogas generated was let to the atmosphere without any collection device.

In 2013, a suitable supplier was identified to make a balloon cover above the anaerobic lagoon to collect the bio gas and was pumped by a blower to the power boilers to a tune of 2000 Nm3/day.



#### Kiln Fuel reduction analysis – Day wise Energy consumption monitoring



Oil per Ton of Lime Kg

Methane Gas flow

# BENCHMARKING SPECIFIC FUEL CONSUMPTION





#### **Outcome achieved by Project Implementation**

T	Description	UOM	QTY
R	Furnace oil reduction	KL / day	3 – 3.5
	Savings	Rs in Crores / Annum	3.6

### ☆ Elimination of odor nuisance

 $\bigstar$  Reduced energy and nutrient consumption in the aeration system

Replication Potential – Can be replicated by all Integrated Pulp & Paper Mill

# **UTILIZATION OF RENEWABLE ENERGY SOURCES**



# **Highlights from case studies**

□ Steam saving from Spiral heat Exchanger – **25 TPD** 

- □Green steam generation from recovery boiler after installation of MP steam indirect heater **95 TPD**
- Process re-engineering in Evaporation plant 5% increase in RE share.
- Digester modification to enhance pulp production and Green Energy – 32 TPD pulp production increased & 4% increase in RE share
- Usage of Bio fuel to reduce fossil fuel consumption in CPP 40 TPD coal reduction
- Usage of Bio gas to reduce fossil fuel consumption in Lime kiln – 3.5 TPD Furnace oil reduction



# Future Projects towards Net Zero Emissions

# Future projects

- In situ PCC Plant
- Increase bio energy
- Group captive solar power
- Doubling the present bagasse pulp production
- Application of "Pinch analysis technology" across the mill

